



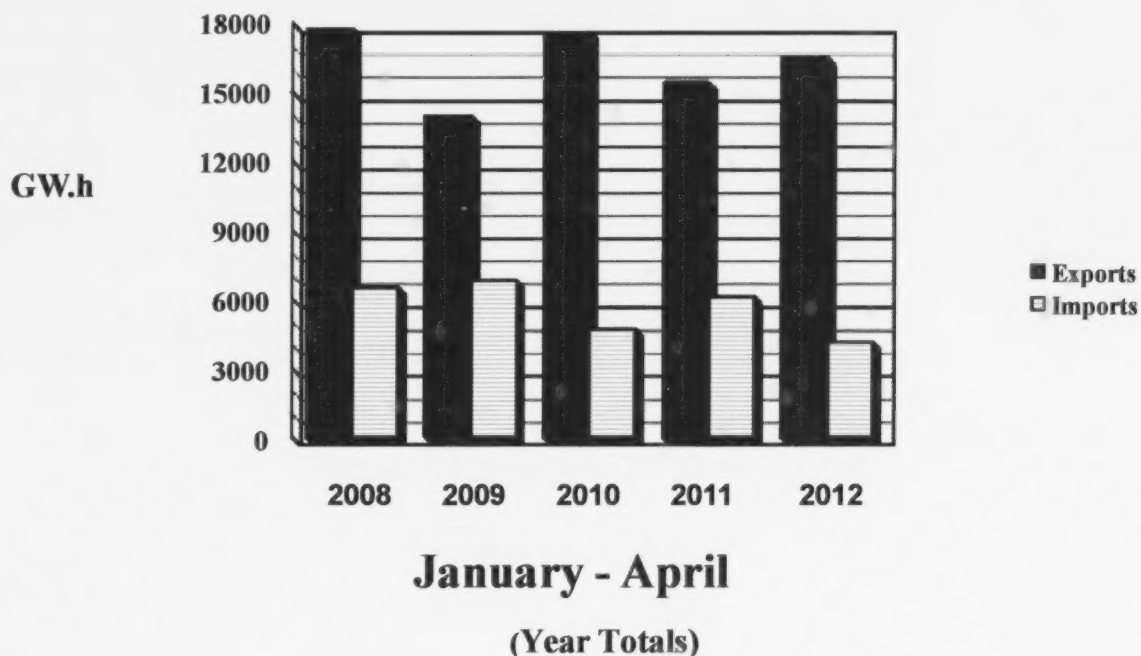
Electricity Exports and Imports

Monthly Statistics for

April 2012

Exports: 4923 GW.h

Imports: 1220 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2012

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| Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CANS/MW.h ² | |
|---|------------------|-------------------|------------------------------|--------------------|------------------------|--------------|
| | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Exports of Electric Energy | | | | | | |
| Firm | 1 501 390 | 5 132 598 | 51 157 896 | 197 313 076 | 29.28 | 38.02 |
| Interruptible | 3 421 138 | 11 381 064 | 84 874 838 | 339 043 905 | 24.75 | 30.72 |
| Non-Revenue | 2 346 | 137 371 | 0 | 0 | 0.00 | 0.00 |
| Service | 0 | 0 | 169 907 | 525 825 | 0.00 | 0.00 |
| Total Exports | 4 924 874 | 16 651 033 | 136 202 640 | 536 882 806 | 26.16 | 33.19 |
| Total Sales - Firm and Interruptible | 4 922 528 | 16 513 662 | 136 032 734 | 536 356 981 | 26.13 | 33.21 |
| Imports of Electric Energy | | | | | | |
| Non-Revenue | 4 370 | 4 370 | 0 | 0 | 0.00 | 0.00 |
| Purchase | 1 220 107 | 4 143 352 | 13 241 554 | 77 028 120 | 10.85 | 22.41 |
| Service | 0 | 0 | 2 386 | 22 999 | 0.00 | 0.00 |
| Total Imports | 1 224 477 | 4 147 722 | 13 243 940 | 77 051 119 | 10.82 | 22.12 |
| Excess of Exports Over Imports | 3 700 397 | 12 503 311 | 122 958 700 | 459 831 687 | | |
| Number of Export Licences: | 6 | | | | | |
| Number of Export Permits/Orders: | 154 | | | | | |
| | 160 | | | | | |

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---|---------------|---------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Alberta | | | | | | | | |
| CP En Mktg Inc. | Permit 186 | I | 0 | 500 | 0 | 9 716 | 0.00 | 25.84 |
| | Permit 187 | F | 0 | 1 120 | 0 | 24 096 | 0.00 | 21.51 |
| Northpoint | Permit 282 | I | 0 | 300 | 0 | 7 539 | 0.00 | 25.13 |
| TransAlta Ener | Permit 356 | F | 2 570 | 11 699 | 105 608 | 631 929 | 41.09 | 50.17 |
| TransCan Energy | Permit 271 | I | 0 | 1 375 | 0 | 27 046 | 0.00 | 26.86 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 2 570 | 14 994 | 105 608 | 700 326 | 41.09 | 37.66 |
| British Columbia | | | | | | | | |
| BC Hydro | Permit 298 | F | 98 | 443 | 7 009 | 31 678 | 71.58 | 71.73 |
| | Permit 337 | N | 720 | 50 615 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 1 626 | 86 756 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 336 | I | 711 909 | 2 142 664 | 12 256 912 | 53 846 135 | 17.22 | 31.08 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 712 007 | 2 143 107 | 12 263 921 | 53 877 814 | 17.22 | 31.08 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Permit 35 | F | 55 841 | 262 839 | 1 221 903 | 6 028 890 | 21.88 | 25.03 |
| | Permit 155 | F | 9 315 | 40 469 | 517 831 | 2 206 097 | 55.59 | 48.85 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---|---------------|---------------|----------------|------------------|-----------------------------|-------------------|------------------------|--------------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Manitoba Hydro | Permit 224 | F | 156 012 | 588 787 | 8 877 846 | 34 481 487 | 56.90 | 56.94 |
| | Permit 345 | F | 453 | 2 896 | 32 264 | 196 664 | 71.26 | 70.27 |
| | Permit 355 | I | 236 123 | 739 123 | 5 873 395 | 18 891 380 | 24.87 | 23.06 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 457 744 | 1 634 114 | 16 523 239 | 61 804 520 | 36.10 | 31.48 |
| New Brunswick | | | | | | | | |
| Algonquin Tinke | Permit 321 | F | 10 519 | 42 393 | 828 715 | 3 320 221 | 78.78 | 77.41 |
| Emera Energy | Permit 217 | F | 18 798 | 23 098 | 480 452 | 619 418 | 25.56 | 34.70 |
| NB Power | Permit 295 | I | 38 056 | 129 790 | 1 524 259 | 4 771 356 | 40.05 | 47.05 |
| Twin Rivers PCI | Permit 225 | F | 18 015 | 81 255 | 1 928 712 | 8 282 639 | 107.06 | 102.32 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 85 388 | 276 536 | 4 762 138 | 16 993 634 | 55.77 | 59.96 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | Permit 332 | F | 0 | 1 020 | 0 | 43 021 | 0.00 | 58.16 |
| Subtotal Firm and Interruptible Exports: Nova Scotia | | | 0 | 1 020 | 0 | 43 021 | 0.00 | 58.16 |
| Ontario | | | | | | | | |
| Allete, Inc. | Permit 261 | F | 93 | 111 | 1 681 | 1 996 | 18.07 | 36.69 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|------------------|---------------|---------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Brookfield EM L. | Permit 303 | F | 443 869 | 1 312 723 | 12 265 008 | 40 550 373 | 25.01 | 34.60 |
| Bruce Power | Permit 299 | F | 45 523 | 127 375 | 915 113 | 3 212 658 | 20.10 | 36.31 |
| Cargill Trading | Permit 204 | F | 45 462 | 174 974 | 870 902 | 4 027 808 | 19.16 | 28.35 |
| Centre Lane TL | Permit 349 | F | 2 712 | 14 817 | 74 609 | 464 975 | 27.51 | 47.12 |
| CITIGROUP | Permit 308 | I | 36 358 | 46 008 | 740 588 | 1 049 877 | 20.37 | 32.35 |
| Constell ECG | Permit 344 | I | 9 721 | 313 366 | 151 809 | 7 454 885 | 15.62 | 30.38 |
| CP En Mktg Inc. | Permit 187 | F | 0 | 341 995 | 0 | 9 382 751 | 0.00 | 37.31 |
| | Permit 375 | F | 232 878 | 232 878 | 5 568 099 | 5 568 099 | 23.91 | 23.91 |
| D&W Subway | Permit 26 | F | 2 | 11 | 0 | 0 | 0.00 | 0.00 |
| DC Energy | Permit 314 | I | 891 | 4 463 | 18 718 | 133 002 | 21.01 | 37.03 |
| DTE Energy Trad | Permit 206 | F | 42 979 | 126 124 | 916 570 | 2 988 444 | 21.33 | 28.30 |
| Dynasty Power | Permit 366 | I | 8 364 | 19 506 | 179 164 | 452 840 | 21.42 | 23.22 |
| Hydro-Quebec | Permit 359 | I | 0 | 16 423 | 0 | 244 840 | 0.00 | 14.91 |
| MAG Energy Sol. | Permit 255 | I | 83 232 | 364 399 | 2 264 962 | 10 677 661 | 27.21 | 39.24 |
| MEHQ | Permit 334 | I | 195 532 | 537 407 | 3 785 068 | 11 142 232 | 19.36 | 20.73 |
| NextEra Energy | Permit 330 | F | 61 365 | 61 466 | 1 133 912 | 1 135 886 | 18.48 | 18.48 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---|---------------|---------------|------------------|------------------|-----------------------------|--------------------|------------------------|--------------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Noble Americas | Permit 364 | I | 1 | 42 | 16 | 774 | 16.00 | 18.43 |
| Northpoint | Permit 282 | I | 658 | 9 099 | 20 525 | 293 386 | 31.19 | 52.61 |
| Ont Power Gen | Permit 24 | F | 19 | 83 | 326 | 1 660 | 16.89 | 25.41 |
| OPGI/OHIM | Permit 284 | I | 219 059 | 561 483 | 5 505 643 | 15 112 352 | 24.68 | 34.81 |
| | | S | 0 | 0 | 169 907 | 525 825 | 0.00 | 0.00 |
| Powerex Corp. | Permit 336 | I | 93 499 | 356 579 | 2 247 530 | 9 022 487 | 24.04 | 30.24 |
| Rainbow | Permit 263 | I | 1 247 | 30 331 | 17 057 | 732 073 | 13.68 | 32.38 |
| Royal Bank | Permit 328 | F | 86 812 | 245 652 | 1 598 144 | 5 090 582 | 18.41 | 29.06 |
| Saracen Power | Permit 326 | I | 6 258 | 35 894 | 138 441 | 916 395 | 22.12 | 31.56 |
| Shell Energy NA | Permit 361 | F | 3 857 | 4 319 | 15 251 | 27 901 | 3.95 | 10.53 |
| TransAlta Ener | Permit 356 | F | 27 125 | 122 266 | 513 679 | 2 442 753 | 18.94 | 34.68 |
| TransCanada PML | Permit 184 | I | 0 | 1 | 0 | 30 | 0.00 | 30.02 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 1 647 516 | 5 059 794 | 38 942 814 | 132 128 720 | 22.87 | 33.28 |
| Quebec | | | | | | | | |
| Brookfield EM L | Permit 303 | F | 72 446 | 475 624 | 2 204 548 | 16 158 905 | 25.59 | 38.19 |
| Emera Energy | Permit 217 | F | 8 074 | 105 361 | 178 046 | 2 913 277 | 22.05 | 31.25 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue
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E - Equichange Transfer



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---|---------------|---------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Hydro-Quebec | Licence 180 | F | 86 660 | 406 630 | 6 106 778 | 26 591 523 | 32.99 | 32.57 |
| | Licence 181 | F | 15 146 | 67 888 | 1 001 062 | 4 274 385 | 32.99 | 32.53 |
| | Licence 182 | F | 13 260 | 61 988 | 888 701 | 3 877 042 | 32.99 | 32.55 |
| | Licence 183 | F | 23 905 | 110 362 | 1 662 730 | 7 186 987 | 32.99 | 32.57 |
| | Licence 184 | F | 15 230 | 71 179 | 1 112 774 | 4 823 001 | 32.99 | 32.56 |
| | Permit 20 | F | 0 | 588 | 0 | 48 619 | 0.00 | 76.44 |
| | Permit 359 | F | 2 352 | 11 842 | 129 623 | 669 710 | 55.11 | 56.55 |
| | | I | 1 592 865 | 5 767 249 | 45 482 062 | 195 449 551 | 28.50 | 33.87 |
| MEHQ | Permit 334 | I | 187 366 | 305 062 | 4 668 689 | 8 808 348 | 24.92 | 28.87 |
| Royal Bank | Permit 328 | F | 0 | 324 | 0 | 7 600 | 0.00 | 19.55 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 2 017 304 | 7 384 097 | 63 435 013 | 270 808 946 | 28.41 | 34.02 |
| Total Firm and Interruptible Exports: | | | 4 922 528 | 16 513 662 | 136 032 734 | 536 356 981 | 26.13 | 33.21 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|-------------------------------------|---------------|---------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Alberta | | | | | | | | |
| Cargill Trading | - | P | 0 | 310 | 0 | 8 379 | 0.00 | 27.03 |
| Enmax Marketing | | P | 0 | 150 | 0 | 3 434 | 0.00 | 22.89 |
| Morgan Stanley | | P | 530 | 25 318 | 940 | 667 628 | 1.77 | 27.91 |
| Northpoint | | P | 33 795 | 109 335 | 324 471 | 1 996 710 | 9.60 | 22.62 |
| Powerex Corp. | | P | 18 681 | 60 478 | 463 967 | 1 517 498 | 24.84 | 26.72 |
| TransAlta Ener | | P | 150 | 1 420 | 2 631 | 37 553 | 17.54 | 39.94 |
| TransCan Energy | | P | 52 842 | 110 313 | 634 190 | 2 211 173 | 12.00 | 28.22 |
| Subtotal Purchased Imports: Alberta | | | 105 998 | 307 324 | 1 426 198 | 6 442 373 | 13.45 | 25.84 |
| British Columbia | | | | | | | | |
| BC Hydro | | N | 4 370 | 4 370 | 0 | 0 | 0.00 | 0.00 |
| | | P | 47 | 47 | 125 | 125 | 2.66 | 10.58 |
| CP En Mktg Inc. | | P | 198 | 398 | 3 435 | 5 273 | 17.35 | 15.39 |
| FortisBC | | P | 27 958 | 112 591 | 53 801 | 2 059 038 | 1.92 | 17.73 |
| Powerex Corp. | | P | 850 422 | 2 656 137 | 6 663 948 | 40 301 268 | 7.84 | 19.68 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---|---------------|---------------|----------------|------------------|-----------------------------|-------------------|------------------------|--------------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Rainbow | - | P | 0 | 3 887 | 0 | 130 248 | 0.00 | 34.54 |
| Teck Metals | | P | 145 | 450 | 1 174 | 8 801 | 8.10 | 0.84 |
| Subtotal Purchased Imports: British Columbia | | | 878 770 | 2 773 510 | 6 722 483 | 42 504 753 | 7.65 | 19.56 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | | P | 52 158 | 268 497 | 531 110 | 4 036 410 | 10.18 | 17.65 |
| Subtotal Purchased Imports: Manitoba | | | 52 158 | 268 497 | 531 110 | 4 036 410 | 10.18 | 17.65 |
| New Brunswick | | | | | | | | |
| Algonquin Tinke | | P | 1 156 | 1 249 | 91 036 | 98 340 | 78.78 | 78.37 |
| Emera Energy | | P | 609 | 878 | 15 690 | 24 035 | 25.76 | 28.09 |
| NB Power | | P | 10 872 | 134 764 | 303 539 | 4 892 329 | 27.92 | 37.59 |
| Powerex Corp. | | P | 1 357 | 1 357 | 24 057 | 24 057 | 17.73 | 17.73 |
| Subtotal Purchased Imports: New Brunswick | | | 13 994 | 138 248 | 434 322 | 5 038 761 | 31.04 | 37.64 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | | P | 46 | 8 969 | 2 004 | 365 571 | 43.57 | 52.41 |
| Subtotal Purchased Imports: Nova Scotia | | | 46 | 8 969 | 2 004 | 365 571 | 43.57 | 52.41 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|-----------------|---------------|---------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Ontario | | | | | | | | |
| Bruce Power | - | P | 202 | 1 664 | 4 490 | 42 353 | 22.23 | 34.85 |
| Cargill Trading | | P | 0 | 2 404 | 0 | 42 330 | 0.00 | 26.66 |
| Constell ECG | | P | 100 | 400 | 2 292 | 7 986 | 22.92 | 23.75 |
| CP En Mktg Inc. | | P | 159 983 | 464 043 | 3 873 588 | 12 644 676 | 24.21 | 32.63 |
| D&W Subway | | P | 1 | 2 | 0 | 0 | 0.00 | 0.00 |
| DTE Energy Trad | | P | 475 | 3 600 | 9 602 | 62 427 | 20.21 | 23.21 |
| MAG Energy Sol. | | P | 1 302 | 11 951 | 36 831 | 335 238 | 28.29 | 34.10 |
| Manitoba Hydro | | P | 4 153 | 37 368 | 107 798 | 1 057 056 | 25.96 | 24.16 |
| MEHQ | | P | 0 | 82 | 0 | 2 407 | 0.00 | 29.36 |
| Northpoint | | P | 0 | 1 062 | 0 | 18 375 | 0.00 | 25.60 |
| OPGI/OHIM | | P | 5 | 5 | 102 | 102 | 20.31 | 44.71 |
| | | S | 0 | 0 | 2 386 | 22 999 | 0.00 | 0.00 |
| Powerex Corp. | | P | 287 | 2 552 | 9 792 | 72 407 | 34.12 | 33.21 |
| Rainbow | | P | 0 | 339 | 0 | 11 250 | 0.00 | 31.99 |
| Royal Bank | | P | 86 | 2 916 | 1 603 | 66 424 | 18.64 | 28.84 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---|---------------|---------------|------------------|------------------|-----------------------------|-------------------|------------------------|--------------|
| | | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| TransAlta Ener | - | P | 0 | 5 498 | 0 | 134 848 | 0.00 | 30.37 |
| TransCanada PML | | P | 0 | 1 | 0 | 24 | 0.00 | 23.98 |
| Subtotal Purchased Imports: Ontario | | | 166 594 | 533 887 | 4 046 097 | 14 497 903 | 24.29 | 31.79 |
| Quebec | | | | | | | | |
| Emera Energy | | P | 1 060 | 7 368 | 25 016 | 219 056 | 23.60 | 34.97 |
| Hydro-Quebec | | P | 0 | 21 839 | 0 | 2 065 077 | 0.00 | 63.74 |
| MEHQ | | P | 33 | 42 | 1 047 | 1 326 | 31.73 | 31.56 |
| Subtotal Purchased Imports: Quebec | | | 1 093 | 29 249 | 26 063 | 2 285 458 | 23.85 | 50.89 |
| Saskatchewan | | | | | | | | |
| Northpoint | | P | 1 258 | 81 120 | 28 280 | 1 568 302 | 22.48 | 19.97 |
| Powerex Corp. | | P | 7 | 20 | 60 | 368 | 8.54 | 14.35 |
| Rainbow | | P | 190 | 2 527 | 24 937 | 288 220 | 131.25 | 127.90 |
| Subtotal Purchased Imports: Saskatchewan | | | 1 455 | 83 667 | 53 276 | 1 856 890 | 36.62 | 23.35 |
| Total Purchased Imports: | | | 1 220 107 | 4 143 352 | 13 241 554 | 77 028 120 | 10.85 | 22.41 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|--|------------------|----------------|------------------|-----------------------------|-------------------|------------------------|--------------|
| | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Alaska | British Columbia | 98 | 443 | 7 009 | 31 678 | 71.58 | 71.73 |
| Subtotal Exports: Alaska | | 98 | 443 | 7 009 | 31 678 | 71.58 | 71.73 |
| Arizona | British Columbia | 8 660 | 13 318 | 252 530 | 388 681 | 29.16 | 39.61 |
| Subtotal Exports: Arizona | | 8 660 | 13 318 | 252 530 | 388 681 | 29.16 | 39.61 |
| California | British Columbia | 574 758 | 1 235 875 | 10 379 319 | 26 139 124 | 18.06 | 30.11 |
| Subtotal Exports: California | | 574 758 | 1 235 875 | 10 379 319 | 26 139 124 | 18.06 | 30.11 |
| Idaho | British Columbia | 594 | 2 325 | 18 036 | 73 248 | 30.36 | 48.57 |
| Subtotal Exports: Idaho | | 594 | 2 325 | 18 036 | 73 248 | 30.36 | 48.57 |
| Maine | New Brunswick | 85 388 | 276 536 | 4 762 138 | 16 993 634 | 55.77 | 59.96 |
| | Nova Scotia | 0 | 1 020 | 0 | 43 021 | 0.00 | 58.16 |
| | Quebec | 187 366 | 305 650 | 4 668 689 | 8 856 967 | 24.92 | 29.25 |
| Subtotal Exports: Maine | | 272 754 | 583 206 | 9 430 827 | 25 893 623 | 34.58 | 52.44 |
| Massachusetts | Ontario | 0 | 14 908 | 0 | 361 140 | 0.00 | 24.87 |
| Subtotal Exports: Massachusetts | | 0 | 14 908 | 0 | 361 140 | 0.00 | 24.87 |
| Michigan | Ontario | 506 512 | 1 634 869 | 11 071 343 | 40 035 014 | 21.86 | 33.15 |
| Subtotal Exports: Michigan | | 506 512 | 1 634 869 | 11 071 343 | 40 035 014 | 21.86 | 33.15 |
| Minnesota | Ontario | 3 084 | 9 009 | 100 650 | 418 807 | 0.45 | 27.72 |
| Subtotal Exports: Minnesota | | 3 084 | 9 009 | 100 650 | 418 807 | 0.45 | 27.72 |
| Missouri | Ontario | 0 | 1 800 | 0 | 47 270 | 0.00 | 54.13 |
| Subtotal Exports: Missouri | | 0 | 1 800 | 0 | 47 270 | 0.00 | 54.13 |
| Montana | British Columbia | 7 264 | 60 439 | 85 819 | 1 296 820 | 11.81 | 25.04 |
| Subtotal Exports: Montana | | 7 264 | 60 439 | 85 819 | 1 296 820 | 11.81 | 25.04 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| ND/Minn | Manitoba | 457 744 | 1 634 114 | 16 523 239 | 61 804 520 | 36.10 | 31.48 |
| Subtotal Exports: ND/Minn | | 457 744 | 1 634 114 | 16 523 239 | 61 804 520 | 36.10 | 31.48 |
| Nevada | British Columbia | 6 413 | 13 615 | 160 598 | 351 903 | 25.04 | 40.19 |
| Subtotal Exports: Nevada | | 6 413 | 13 615 | 160 598 | 351 903 | 25.04 | 40.19 |
| New England | Ontario | 102 803 | 318 207 | 3 803 328 | 14 293 321 | 25.69 | 36.95 |
| | Quebec | 68 456 | 460 374 | 2 087 519 | 15 565 368 | 25.60 | 38.24 |
| Subtotal Exports: New England | | 171 259 | 778 581 | 5 890 847 | 29 858 688 | 25.65 | 37.65 |
| New Mexico | British Columbia | 6 111 | 7 163 | 150 148 | 186 098 | 24.57 | 43.54 |
| Subtotal Exports: New Mexico | | 6 111 | 7 163 | 150 148 | 186 098 | 24.57 | 43.54 |
| New York | Ontario | 832 621 | 2 430 169 | 18 492 606 | 59 126 865 | 22.21 | 32.02 |
| | Quebec | 801 441 | 2 908 588 | 21 926 287 | 93 130 877 | 27.23 | 32.19 |
| Subtotal Exports: New York | | 1 634 062 | 5 338 757 | 40 418 893 | 152 257 742 | 24.67 | 32.09 |
| Oregon | Alberta | 0 | 745 | 0 | 15 357 | 0.00 | 20.61 |
| | British Columbia | 7 055 | 76 544 | 178 873 | 2 136 995 | 25.35 | 35.27 |
| Subtotal Exports: Oregon | | 7 055 | 77 289 | 178 873 | 2 152 351 | 25.35 | 35.26 |
| Pen/NJersey/Maryla | Ontario | 189 099 | 567 867 | 5 086 065 | 16 421 120 | 26.90 | 36.43 |
| Subtotal Exports: | | 189 099 | 567 867 | 5 086 065 | 16 421 120 | 26.90 | 36.43 |
| Pen/NJersey/Maryland | | | | | | | |
| Pennsylvania | Ontario | 12 667 | 73 093 | 364 903 | 1 230 782 | 28.81 | 30.72 |
| Subtotal Exports: Pennsylvania | | 12 667 | 73 093 | 364 903 | 1 230 782 | 28.81 | 30.72 |
| Utah | British Columbia | 634 | 1 944 | 14 222 | 60 227 | 22.43 | 48.46 |
| Subtotal Exports: Utah | | 634 | 1 944 | 14 222 | 60 227 | 22.43 | 48.46 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|------------------------------|------------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Vermont | Ontario | 730 | 9 872 | 23 920 | 194 402 | 32.77 | 32.92 |
| | Quebec | 960 041 | 3 709 485 | 34 752 519 | 153 255 734 | 30.28 | 34.36 |
| Subtotal Exports: Vermont | | 960 771 | 3 719 357 | 34 776 439 | 153 450 136 | 30.28 | 34.36 |
| Washington | Alberta | 2 570 | 14 249 | 105 608 | 684 969 | 41.09 | 38.14 |
| | British Columbia | 100 400 | 731 175 | 1 016 731 | 23 203 406 | 10.13 | 30.49 |
| Subtotal Exports: Washington | | 102 970 | 745 424 | 1 122 339 | 23 888 375 | 10.90 | 30.55 |
| Wyoming | British Columbia | 20 | 266 | 635 | 9 634 | 31.76 | 56.91 |
| Subtotal Exports: Wyoming | | 20 | 266 | 635 | 9 634 | 31.76 | 56.91 |
| Total Exports | | 4 922 528 | 16 513 662 | 136 032 734 | 536 356 981 | 26.13 | 33.21 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---------------------------------|------------------|---------------|---------------|-----------------------------|---------------|------------------------|--------|
| | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Arizona | Alberta | 0 | 29 | 0 | 721 | 0.00 | 24.85 |
| | British Columbia | 0 | 1 561 | 0 | 33 352 | 0.00 | 13.88 |
| Subtotal Imports: Arizona | | 0 | 1 590 | 0 | 34 072 | 0.00 | 13.97 |
| California | British Columbia | 2 300 | 8 614 | - 108 787 | - 126 779 | -47.30 | -14.02 |
| Subtotal Imports: California | | 2 300 | 8 614 | - 108 787 | - 126 779 | -47.30 | -14.02 |
| Colorado | British Columbia | 0 | 1 077 | 0 | 10 916 | 0.00 | 12.24 |
| Subtotal Imports: Colorado | | 0 | 1 077 | 0 | 10 916 | 0.00 | 12.24 |
| Idaho | British Columbia | 225 | 10 855 | - 730 | 135 604 | -3.24 | 10.75 |
| Subtotal Imports: Idaho | | 225 | 10 855 | - 730 | 135 604 | -3.24 | 10.75 |
| Indiana | Alberta | 0 | 1 008 | 0 | 18 550 | 0.00 | 33.77 |
| | British Columbia | 0 | 910 | 0 | 7 559 | 0.00 | 11.91 |
| | Ontario | 0 | 339 | 0 | 11 250 | 0.00 | 31.99 |
| | Saskatchewan | 190 | 2 192 | 24 937 | 277 965 | 131.25 | 111.60 |
| Subtotal Imports: Indiana | | 190 | 4 449 | 24 937 | 315 324 | 131.25 | 66.11 |
| Maine | New Brunswick | 12 637 | 136 891 | 410 265 | 5 014 704 | 32.47 | 37.73 |
| | Quebec | 0 | 9 | 0 | 279 | 0.00 | 30.95 |
| Subtotal Imports: Maine | | 12 637 | 136 900 | 410 265 | 5 014 983 | 32.47 | 37.73 |
| Massachusetts | New Brunswick | 1 357 | 1 357 | 24 057 | 24 057 | 17.73 | 17.73 |
| Subtotal Imports: Massachusetts | | 1 357 | 1 357 | 24 057 | 24 057 | 17.73 | 17.73 |
| Michigan | Ontario | 6 117 | 58 391 | 152 484 | 1 564 727 | 24.93 | 26.30 |
| Subtotal Imports: Michigan | | 6 117 | 58 391 | 152 484 | 1 564 727 | 24.93 | 26.30 |
| Minnesota | Alberta | 0 | 310 | 0 | 8 379 | 0.00 | 27.03 |
| | Ontario | 0 | 5 474 | 0 | 105 641 | 0.00 | 27.05 |
| Subtotal Imports: Minnesota | | 0 | 5 784 | 0 | 114 020 | 0.00 | 27.05 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|---------------------------------------|------------------|----------------|----------------|-----------------------------|-------------------|------------------------|--------------|
| | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Montana | Alberta | 0 | 406 | 0 | 6 881 | 0.00 | 30.41 |
| | British Columbia | 26 339 | 131 601 | 49 592 | 1 270 471 | 1.88 | 13.43 |
| Subtotal Imports: Montana | | 26 339 | 132 007 | 49 592 | 1 277 352 | 1.88 | 13.60 |
| ND/Minn | Manitoba | 52 158 | 268 497 | 531 110 | 4 036 410 | 10.18 | 17.65 |
| Subtotal Imports: ND/Minn | | 52 158 | 268 497 | 531 110 | 4 036 410 | 10.18 | 17.65 |
| Nevada | Alberta | 0 | 48 | 0 | 1 153 | 0.00 | 24.03 |
| | British Columbia | 0 | 1 388 | 0 | 31 898 | 0.00 | 28.44 |
| Subtotal Imports: Nevada | | 0 | 1 436 | 0 | 33 051 | 0.00 | 28.39 |
| New Mexico | British Columbia | 0 | 6 030 | 0 | 110 298 | 0.00 | 11.89 |
| Subtotal Imports: New Mexico | | 0 | 6 030 | 0 | 110 298 | 0.00 | 11.89 |
| New York | Ontario | 159 249 | 449 157 | 3 859 335 | 12 531 914 | 24.23 | 33.21 |
| | Quebec | 1 093 | 29 230 | 26 063 | 2 202 467 | 23.85 | 51.02 |
| Subtotal Imports: New York | | 160 342 | 478 387 | 3 885 398 | 14 834 382 | 24.23 | 33.78 |
| North Dakota | Alberta | 0 | 3 041 | 0 | 59 750 | 0.00 | 21.58 |
| | Saskatchewan | 1 258 | 81 455 | 28 280 | 1 578 557 | 22.48 | 21.86 |
| Subtotal Imports: North Dakota | | 1 258 | 84 496 | 28 280 | 1 638 307 | 22.48 | 21.84 |
| Oregon | Alberta | 0 | 38 | 0 | 947 | 0.00 | 24.91 |
| | British Columbia | 32 988 | 152 742 | 64 203 | 1 460 175 | 1.95 | 11.77 |
| Subtotal Imports: Oregon | | 32 988 | 152 780 | 64 203 | 1 461 122 | 1.95 | 11.77 |
| Pennsylvania | Alberta | 184 | 630 | 1 904 | 12 108 | 10.35 | 17.02 |
| | British Columbia | 100 | 1 572 | 1 333 | 31 446 | 13.33 | 18.29 |
| | Nova Scotia | 46 | 8 969 | 2 004 | 365 571 | 43.57 | 52.41 |
| | Ontario | 1 228 | 20 526 | 34 278 | 184 371 | 27.91 | 22.56 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CANS) ¹ | | CANS/MW.h ² | |
|--------------------------------|------------------|---------------|---------------|-----------------------------|---------------|------------------------|-------|
| | | APR12 | JAN12 - APR12 | APR12 | JAN12 - APR12 | APR12 | L12M |
| Pennsylvania | Saskatchewan | 7 | 20 | 60 | 368 | 8.54 | 14.35 |
| Subtotal Imports: Pennsylvania | | 1 565 | 31 717 | 39 579 | 593 864 | 25.29 | 37.66 |
| Utah | British Columbia | 0 | 1 536 | 0 | 19 515 | 0.00 | 12.75 |
| Subtotal Imports: Utah | | 0 | 1 536 | 0 | 19 515 | 0.00 | 12.75 |
| Vermont | Quebec | 0 | 10 | 0 | 82 712 | 0.00 | 34.50 |
| Subtotal Imports: Vermont | | 0 | 10 | 0 | 82 712 | 0.00 | 34.50 |
| Washington | Alberta | 105 814 | 301 814 | 1 424 294 | 6 333 885 | 13.46 | 26.00 |
| | British Columbia | 816 818 | 2 454 430 | 6 716 871 | 39 507 668 | 8.22 | 20.56 |
| Subtotal Imports: Washington | | 922 632 | 2 756 245 | 8 141 165 | 45 841 552 | 8.82 | 21.17 |
| Wyoming | British Columbia | 0 | 1 194 | 0 | 12 631 | 0.00 | 12.64 |
| Subtotal Imports: Wyoming | | 0 | 1 194 | 0 | 12 631 | 0.00 | 12.64 |
| Total Imports | | 1 220 107 | 4 143 352 | 13 241 554 | 77 028 120 | 10.85 | 22.41 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).